

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,227	--	--	1,436	1,023	609	-892	8,819	3,369	0
Hydrocarbon Gas Liquids	3,534	0	527	--	860	--	426	333	1,758	2,405
Natural Gas Liquids	3,534	0	305	--	842	--	423	333	1,758	2,168
Ethane	1,559	--	5	--	578	--	41	--	215	1,886
Propane	1,051	--	158	--	278	--	139	--	1,188	159
Normal Butane	244	--	145	--	131	--	147	45	351	-23
Isobutane	310	--	-3	--	5	--	21	142	2	146
Natural Gasoline	371	0	--	--	-148	--	75	145	1	1
Refinery Olefins	--	--	222	--	18	--	3	--	--	236
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	231	--	18	--	4	--	--	244
Normal Butylene	--	--	-8	--	--	--	-2	--	--	-6
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	105	--	435	-1,952	55	-78	-1,721	341	102
Hydrogen/Biofuels/Other Hydrocarbons	--	105	--	5	137	211	12	293	86	67
Hydrogen	--	--	--	--	--	128	--	128	--	0
Biofuels (including Fuel Ethanol)	--	105	--	5	137	83	12	165	86	67
Fuel Ethanol	--	23	--	--	146	83	20	153	79	0
Biofuels (excluding Fuel Ethanol) ⁷	--	83	--	5	-9	--	-8	12	7	67
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	392	9	--	65	80	221	36
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	38	-2,098	-156	-155	-2,094	33	0
Reformulated	--	--	--	--	-446	105	34	-375	0	0
Conventional	--	--	--	38	-1,651	-261	-188	-1,719	33	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	0	7,512	181	-1,452	73	110	--	2,751	3,454
Finished Motor Gasoline	--	0	2,235	3	-44	73	5	--	841	1,421
Reformulated	--	--	484	--	--	-86	--	--	--	398
Conventional	--	0	1,751	3	-44	159	5	--	841	1,023
Finished Aviation Gasoline	--	--	10	--	-1	--	4	--	--	6
Kerosene-Type Jet Fuel	--	--	918	--	-607	--	17	--	140	154
Kerosene	--	--	1	--	--	--	-3	--	5	-1
Distillate Fuel Oil	--	0	2,911	--	-825	--	75	--	1,086	925
15 ppm sulfur and under	--	0	2,709	--	-785	--	76	--	900	949
Greater than 15 ppm to 500 ppm sulfur	--	0	95	--	-10	--	-9	--	101	-6
Greater than 500 ppm sulfur	--	--	107	--	-30	--	9	--	85	-18
Residual Fuel Oil	--	--	73	123	25	--	-25	--	95	152
Less than 0.31 percent sulfur	--	--	27	20	3	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	45	--	11	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	1	104	11	--	-19	--	NA	NA
Petrochemical Feedstocks	--	--	215	5	2	--	0	--	--	221
Naphtha for Petro. Feed. Use	--	--	119	5	2	--	2	--	--	124
Other Oils for Petro. Feed. Use	--	--	95	1	--	--	-1	--	--	98
Special Naphthas	--	--	38	6	0	--	6	--	--	36
Lubricants	--	--	142	36	-24	--	8	--	95	51
Waxes	--	--	4	0	--	--	-1	--	1	4
Petroleum Coke	--	--	468	8	19	--	19	--	479	-4
Marketable	--	--	363	8	19	--	19	--	479	-108
Catalyst	--	--	105	--	--	--	--	--	--	105
Asphalt and Road Oil	--	--	78	--	5	--	4	--	8	71
Still Gas	--	--	365	--	--	--	--	--	--	365
Miscellaneous Products	--	--	54	--	--	--	0	--	2	52
Total	11,762	105	8,039	2,053	-1,520	736	-435	7,430	8,219	5,960

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.